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- Forward-Looking Statements
- The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as "possible," "intend," "will," "if," "expect," or other similar expressions.
- Forward-looking statements are based on management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, actual results could differ materially from those indicated in these forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-service time, sales of drilling units, timing of the company's newbuild deliveries, operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the fluctuation of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the intention to scrap certain drilling rigs, the success of our business following prior acquisitions, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses, and other factors, including those and other risks discussed in the company's most recent Annual Report on Form 10-K for the year ended December 31, 2023, and in the company's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to the company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forwardlooking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's website at: www.deepwater.com.
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## **INVESTMENT THESIS**

### ATTRACTIVE EXPOSURE TO GLOBAL OFFSHORE DRILLING INDUSTRY



# Hydrocarbon Demand

- Access to affordable, reliable, and secure energy sources is essential to global economic growth and prosperity
- Volumetric demand for hydrocarbons will increase with global population growth and attendant economic development, even in the context of a slow decline in the total energy market share of oil and natural gas



# Favorable Market Dynamics

- Increasing focus by our customers on their offshore assets
- Constructive rig supply and demand supports continued dayrate accretion, with leading edge ultra-deepwater dayrates exceeding \$500k/d



### Portfolio of Premier Assets

- Transocean owns and operates a young fleet of the highest specification floating drilling rigs in the industry – typically demanding the highest dayrates in an upcycle and highest utilization throughout the entire cycle
- High-quality stacked rigs imply considerable revenue and earnings growth potential

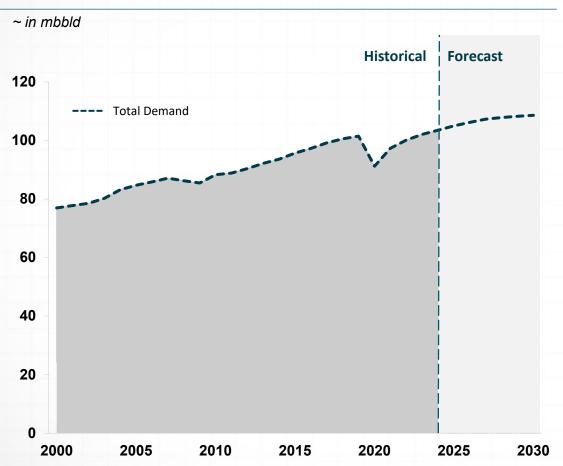


### **Value Creation**

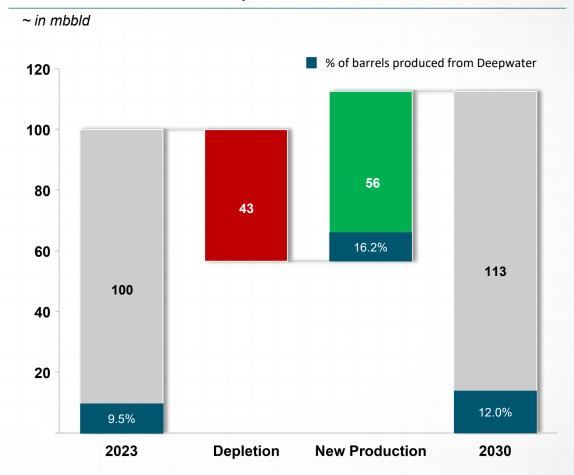
- As evidenced by our industryleading backlog, considerable cash flow generating potential as dayrates and contract terms continue to improve
- All else being equal, share price appreciation will result from continued drilling market improvement and as the Company executes its plan to improve its balance sheet and maximize free cash flow to equity

# DEEPWATER GROWTH NEEDED TO SUPPORT PROJECTED OIL DEMAND

#### **Global Oil Demand**



#### **Global Oil Production Makeup**

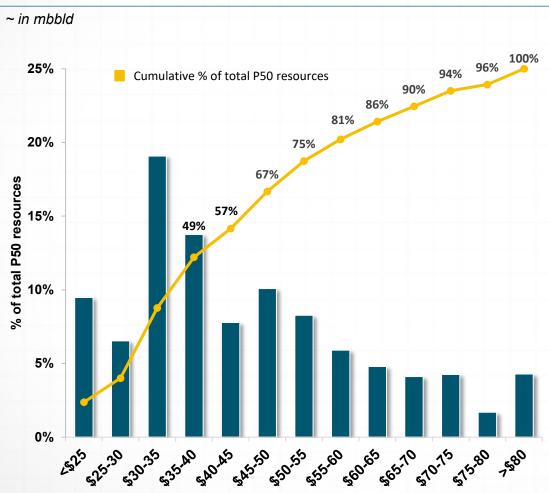


Source: Wood Mackenzie; Rystad Energy ServiceDemandCube; Rystad Energy research and analysis

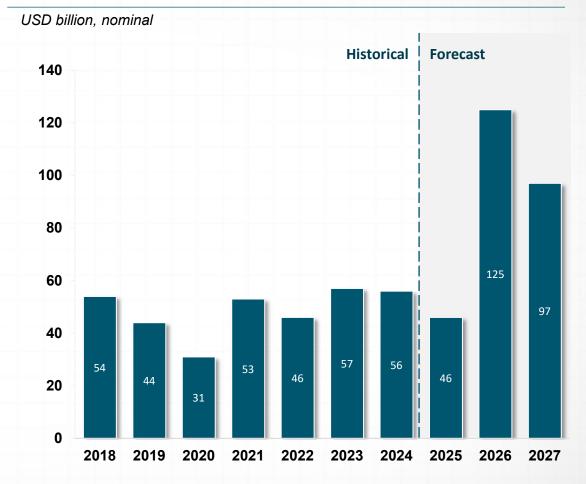


# DEEPWATER ECONOMICS REMAIN ATTRACTIVE FOR PROJECT SANCTIONING

### **Deepwater P50 Breakevens**



### Global Deepwater Greenfield E&P Investments by Approval Year

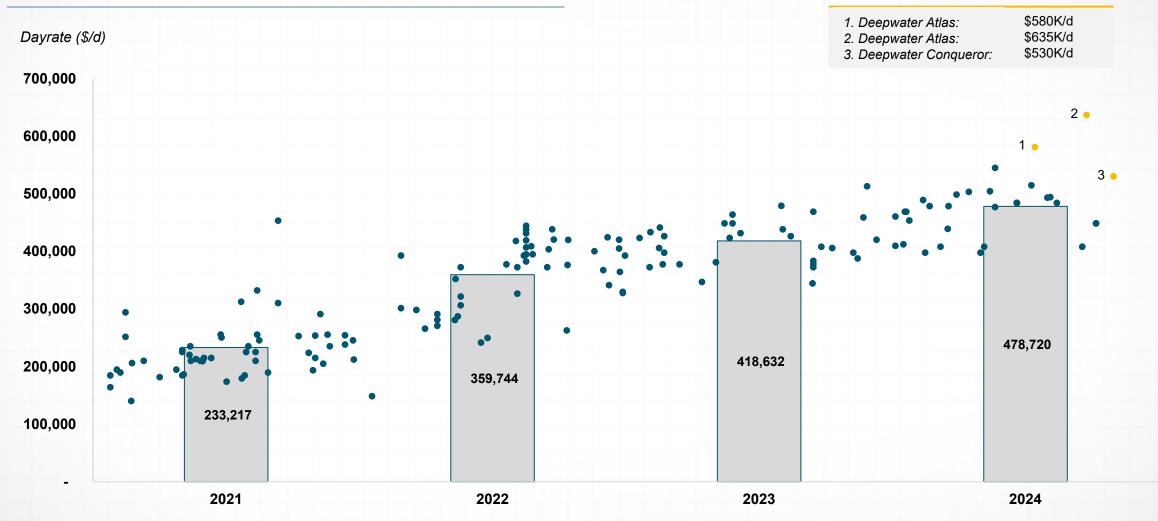


Source: Rystad Energy ServiceDemandCube; Rystad Energy research and analysis



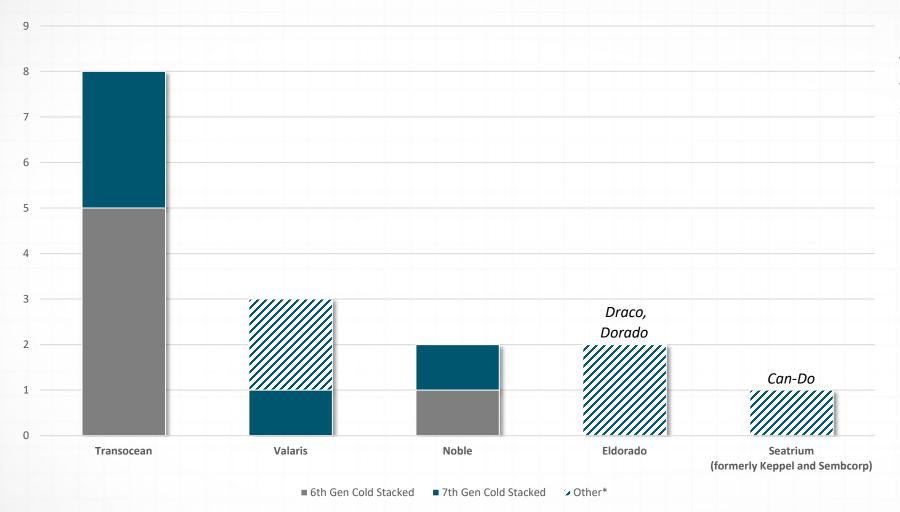
# **FAVORABLE DAYRATE PROGRESSION**





Excludes fixed priced options
 Source: Westwood RigLogix

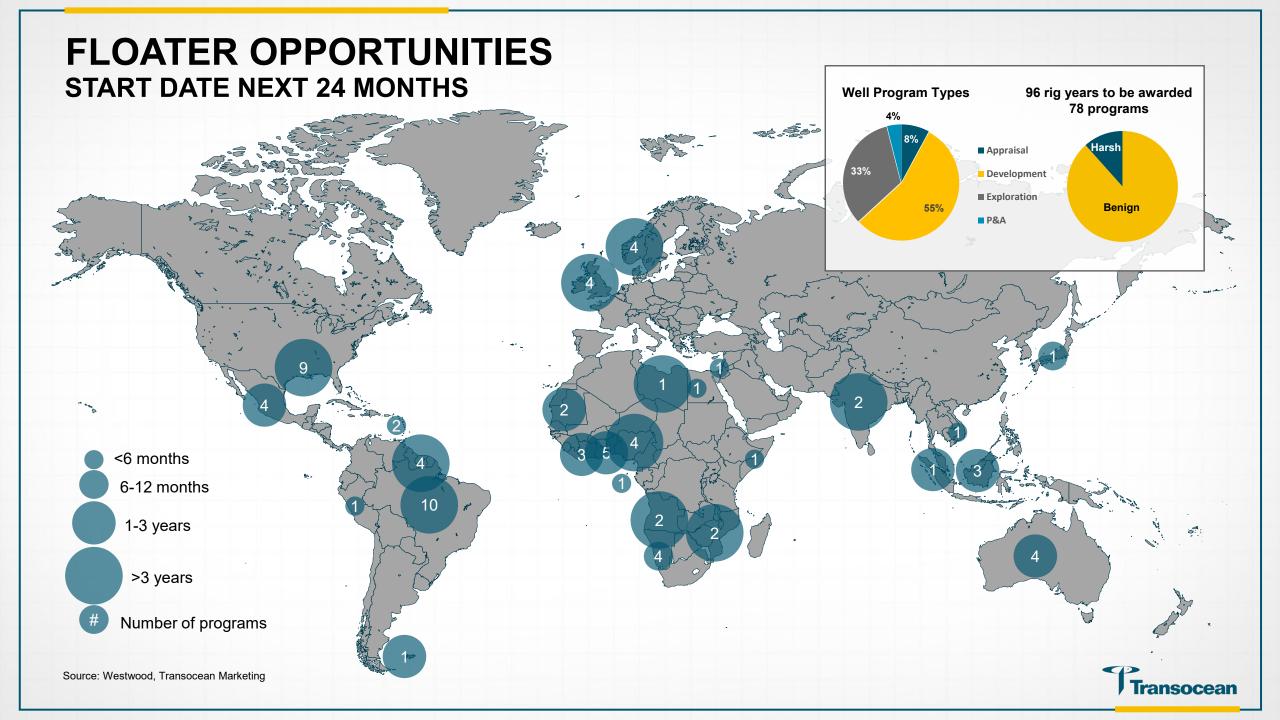
# LIMITED INCREMENTAL 6TH & 7TH GEN DRILLSHIP SUPPLY

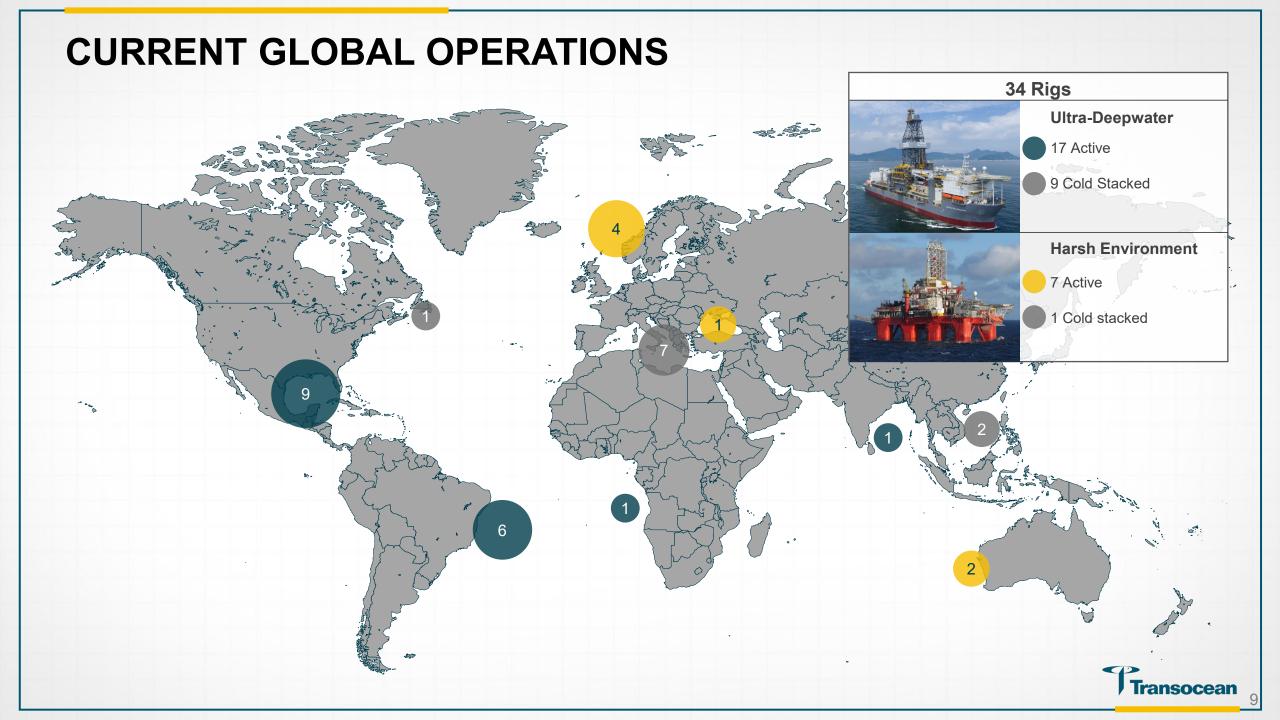


Transocean provides superior value proposition for incremental supply to meet rising demand:

- Eight cold-stacked UDW ships available
- Estimated cost to bring coldstacked units to market: \$75-150M
- Estimated cost to purchase and deliver stranded shipyard assets: \$300-500M
- Newbuilds expected to cost \$1.0B+ with minimum 5-year lead time

<sup>\*</sup> Includes under construction and recently delivered newbuilds Source: Spinergie, Transocean





# **OUR LEADERSHIP POSITION**

### **Pure Play Floater Fleet Positioned to Capitalize Through Upcycle**

**FLOATERS** 

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100% UDW & HE

TOTAL LIQUIDITY

\$1.4 B

As of September 30, 2024

**BACKLOG** 

\$9.3 B

As of October 24, 2024

DRILLSHIP GROWTH POTENTIAL

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Transocean owns 50% of the stacked<sup>1</sup> drillship capacity



# TRANSOCEAN OWNS THE HIGHEST SPECIFICATION FLEET



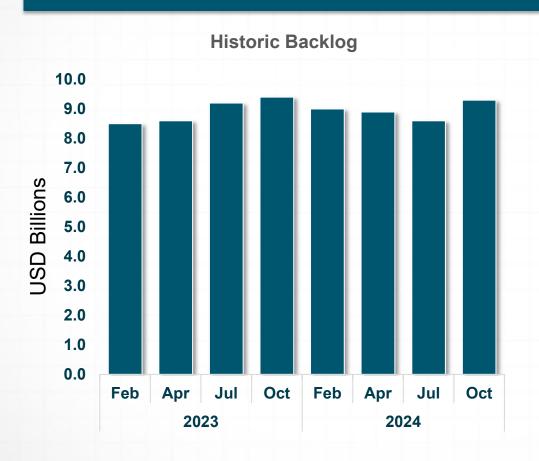
<sup>1.</sup> Includes dual activity, globally marketed assets

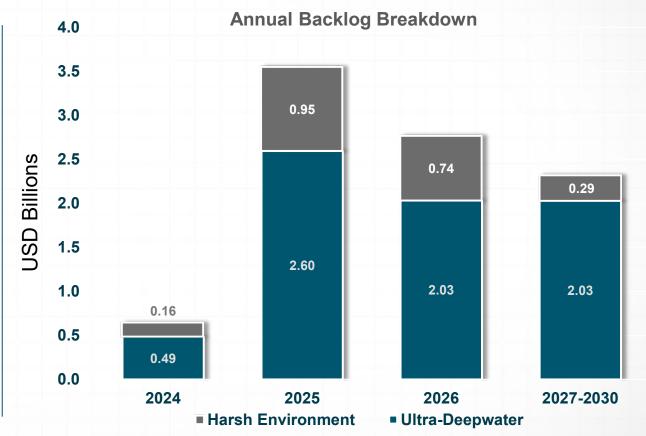


<sup>2.</sup> Includes "stranded" and recently delivered uncontracted newbuilds

## TRANSOCEAN'S INDUSTRY-LEADING BACKLOG

### **Approximately \$9.3 Billion Contract Backlog** <sup>1,2</sup>





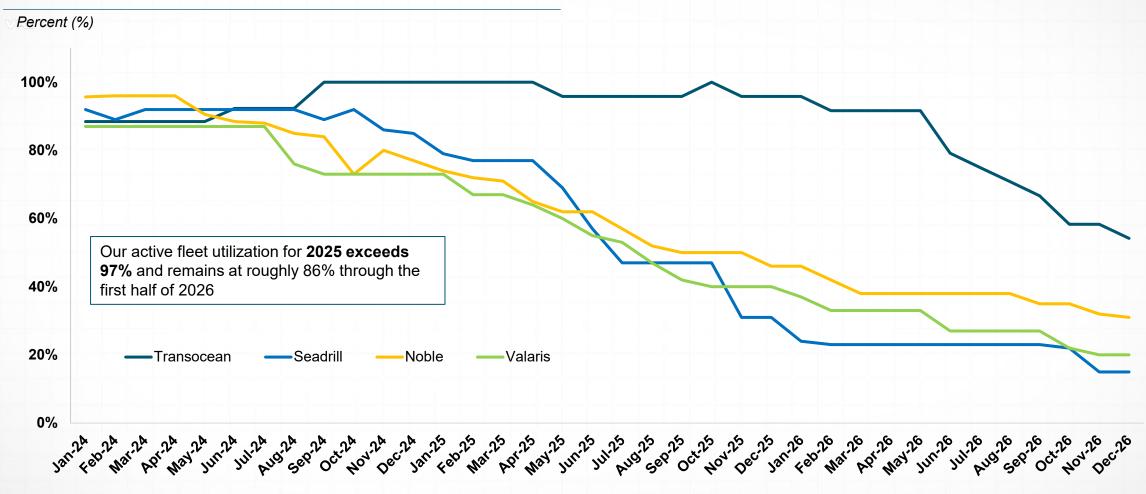


<sup>1.</sup> As of October 24, 2024

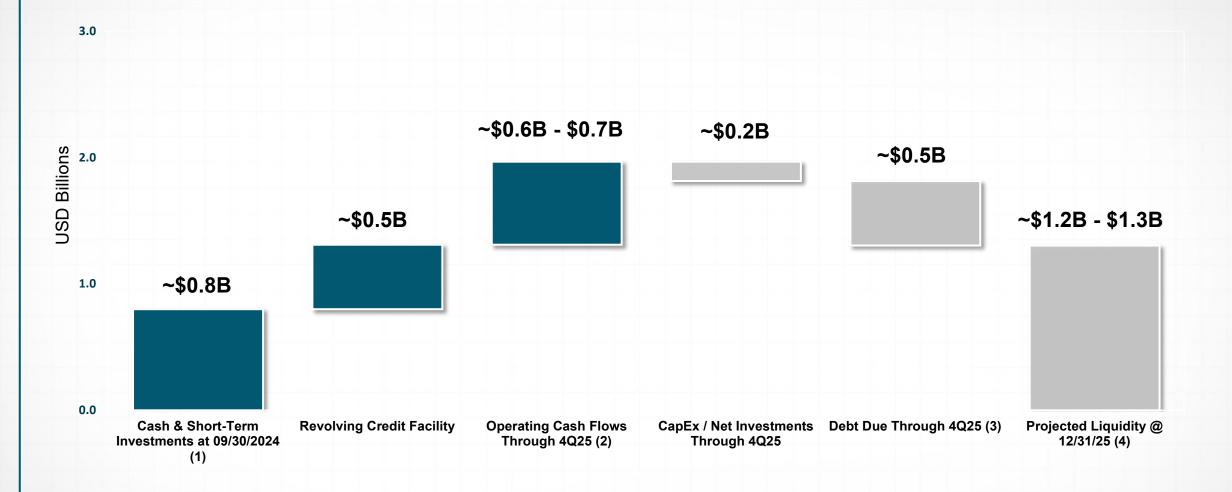
<sup>2.</sup> Contracted operating dayrate multiplied by the firm contract duration for future period

# EXCEPTIONAL CONTRACT VISIBILITY TRANSOCEAN CONTINUES TO OUTPERFORM PEERS

#### **Future committed floater utilization**



# PROJECTED LIQUIDITY



4. Projected liquidity calculated as of October 31, 2024

Includes restricted cash.

Excludes speculative reactivations

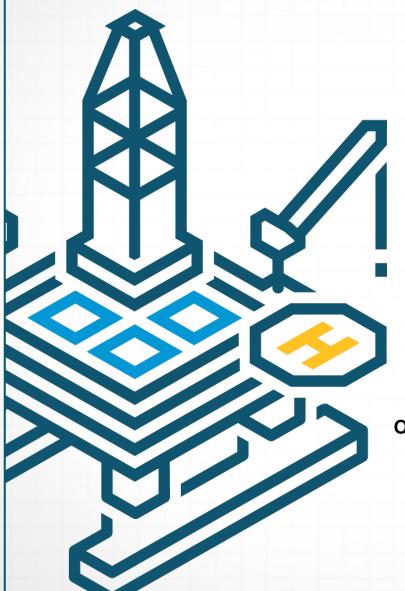
<sup>3.</sup> Non-exchangeable debt maturities are assumed to be retired with cash on hand.

# FIRST PRIORITY: STRENGTHEN THE BALANCE SHEET INITIALLY, THE MOST EFFICIENT RESTORATION OF VALUE TO EQUITY HOLDERS

- We believe that the cashflow-generating capability of our high-specification rig fleet can support full-cycle leverage of \$4 \$4.5 billion, approximately 3x mid-cycle EBITDA. This implies a mid-BB corporate credit rating. As we approach this near-term debt level, the distribution of cash to shareholders can be considered.
- We will continue to de-lever and simplify our balance sheet over time through a combination of actions, including utilizing free cash flow from operations.
  - Scheduled amortization and debt maturities of ~\$1.4B between 2024 2026
  - Leading UDW dayrates are at levels that support "organic" deleveraging
- In addition to investing in our business, we will continue to pursue opportunistic liability management actions, using the various tools available to us, including:
  - Open market repurchases of debt, tender offers, exchanges
  - · Deleveraging, strategic consolidation
  - Equity-linked transactions

Continued strengthening of the offshore drilling market improves our ability to deleverage without the use of incremental equity

## **INVESTING IN A PROSPEROUS FUTURE**



DIGITAL TRANSFORMATION

We have continuously invested in the digitization of our operational procedures and activities, transforming Transocean and the industry

SEA



**Control of Work** 



WORKSIGHT
ASSURANCE & VERIFICATION



INTELLIGENT TECHNOLOGIES

New technology extends our ability to consistently deliver safe, reliable, and increasingly efficient operational performance

**Riser Robotics** 



Inteliwell®



·d<sup>TM</sup>



**EC-Monitor** 



OFFSHORE ENERGY SERVICES

Developing energy solutions and exploring diverse offshore drilling-adjacent technologies and services to address the needs of the energy expansion

Offshore Drilling



**Carbon Capture** 



**Deepsea Minerals** 



**Offshore Wind** 





## **INVESTMENT SUMMARY**

We are in a multi-year recovery of the offshore drilling industry. As the industry leader, Transocean provides the ideal investment vehicle

- Industry's largest and highest specification fleet of floating drilling rigs offers the most organic growth potential and consistently commands the highest dayrates and term through the cycles as scarcity increases
- In the vanguard of deploying innovative technologies that enhance safety, reliability and efficiency in the offshore energy industry
- \$9.3B backlog provides visibility into future cash flows to create value for our shareholders through deleveraging and investment in the fleet
- Has well-articulated plan to improve the flexibility and quality of the balance sheet to maximize shareholder value, ultimately to distribute free cash flow to shareholders

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