

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): July 27, 2004

TRANSOCEAN INC.
(Exact name of registrant as specified in its charter)

CAYMAN ISLANDS	333-75899	66-0587307
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

4 GREENWAY PLAZA
HOUSTON, TEXAS 77046
(Address of principal executive offices and zip code)

Registrant's telephone number, including area code: (713) 232-7500

ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

EXHIBIT NUMBER	DESCRIPTION
99.1	Transocean Inc. Monthly Fleet Update

ITEM 9. REGULATION FD DISCLOSURE.

Transocean Inc. (the "Company") issues a monthly report entitled "Monthly Fleet Update," which includes drilling rig status and contract information, including contract dayrate and duration. This month's report is dated as of July 27, 2004 and is included as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference. You may also subscribe to the free Transocean Financial Report Alert which will alert you to new Monthly Fleet Updates. This service will send you an automated email which will provide a link directly to the web page containing the updated report. You may subscribe to this service at the "Investor Relations / Email Alerts" section of the site by selecting "Transocean Financial Report Alert" and providing your email address. The Company's website may be found at www.deepwater.com.

The statements made in the Monthly Fleet Update that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements made in the Monthly Fleet Update include, but are not limited to, statements involving the estimated duration of client contracts, contract dayrate amounts and future contract commencement dates and locations. Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore and U.S. inland marine oil and gas exploration and development, exploration success by producers, oil and gas prices, competition and market conditions in the contract drilling industry, actions and approvals of third parties, possible cancellation or suspension of drilling contracts as a result of mechanical difficulties or performance, the Company's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, political and other uncertainties inherent in non-U.S. operations (including the risk of war and civil disturbance, seizure or damage of equipment and exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation and contingencies and other factors described above and discussed in the Company's Form 10-K for the year ended December 31, 2003 and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward looking statements.

The information in Item 9 of this report, including Exhibit 99.1, is being furnished, not filed. Accordingly, the information in Item 9 of this report will not be incorporated by reference into any registration statement filed by the Company under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference. The furnishing of the information in this report is not intended to, and does not, constitute a determination or admission by the Company that the information in this report is material or complete, or that investors should consider this information before making an investment decision with respect to any security of the Company.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TRANSOCEAN INC.

Date: July 27, 2004

By: /s/ Eric B. Brown

Name: Eric B. Brown
Title: Senior Vice President, General
 Counsel and Corporate Secretary

INDEX TO EXHIBITS

Exhibit Number

Description

99.1

Transocean Inc. Monthly Fleet Update

(TRANSOCEAN LOGO)

The information contained in this Monthly Fleet Update report (the "Information") is as of the date of the report only and is subject to change without notice to the recipient. Transocean Inc. assumes no duty to update any portion of the Information.

DISCLAIMER. NEITHER TRANSOCEAN INC. NOR ITS AFFILIATES MAKE ANY EXPRESS OR IMPLIED WARRANTIES (INCLUDING, WITHOUT LIMITATION, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE) REGARDING THE INFORMATION CONTAINED IN THIS REPORT, WHICH INFORMATION IS PROVIDED "AS IS." Neither Transocean Inc. nor its affiliates will be liable to any recipient or anyone else for any inaccuracy, error or omission, regardless of cause, in the information set forth in this report or for any damages (whether direct or indirect, consequential, punitive or exemplary) resulting therefrom.

NO UNAUTHORIZED PUBLICATION OR USE. All information provided by Transocean Inc. in this report is given for the exclusive use of the recipient and may not be published, redistributed or retransmitted without the prior written consent of Transocean Inc.

CLIENT CONTRACT DURATION AND DAYRATES AND RISKS ASSOCIATED WITH OPERATIONS. The duration of the client contracts is the estimated duration only, and client contracts are subject to cancellation or suspension for a variety of reasons, including some beyond the control of Transocean Inc. Also, the dayrates set forth in the report are estimates based upon the full contractual operating dayrate. However, the actual average dayrate earned over the course of any given contract will be lower and could be substantially lower. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond the control of Transocean Inc.

Our client contracts and operations are generally subject to a number of risks and uncertainties, and we urge you to review the description and explanation of such risks and uncertainties in our filings with the Securities and Exchange Commission (SEC), which are available free of charge on the SEC's website at www.sec.gov.

NEW FLEET CLASSIFICATION. Transocean Inc. has created a new rig classification to its listing of semisubmersible rigs and drillships to better reflect the company's strategic focus on the ownership and operation of premium, high specification floating rigs. The new rig classification, "High Specification Fleet," is comprised of "5th Generation Deepwater," which refers to the latest generation of semisubmersible rigs and drillships possessing the latest technical drilling capabilities and the ability to operate in water depths in excess of 7,000 feet, "Other Deepwater," which refers to semisubmersible rigs and drillships that possess the ability to drill in water depths equal to or greater than 4,500 feet and "Other High Specification," comprised of four of the company's premium harsh environment rigs, the semisubmersibles Henry Goodrich, Paul B. Loyd, Jr., Transocean Arctic and Polar Pioneer. The previous category entitled "Mid-water Fleet" has been renamed "Other Floaters," which represents semisubmersible rigs and drillships that possess the ability to drill in water depths of up to 4,499 feet.

This report does not include contract status information for the fleet of TODCO, a publicly traded drilling company in which Transocean owns a majority interest.

Updated : July 27, 2004

NEW CONTRACTS AND CONTRACT EXTENSIONS NOTED IN BOLD

| DYNAMICALLY POSITIONED = * |

RIG TYPE/NAME	FLOATER TYPE	YR. ENTERED SERVICE(1)	WATER DEPTH (FT.)	DRILLING DEPTH	LOCATION	CLIENT	CURRENT CONTRACT START/IDLE DATE	ESTIMATED(2) EXPIRATION	CURRENT CONTRACT DAYRATE (3)	PREVIOUS CONTRACT DAYRATE (3)
HIGH SPECIFICATION FLOATERS:										
5th GENERATION DEEPWATER(13)										
Discoverer Deep Seas	ship *	2001	10,000	35,000	USGOM	ChevronTexaco	Jan-01	Jan-06	\$205,000	N/A
Discoverer Enterprise	ship *	1999	10,000	35,000	USGOM	BP	Dec-99	Dec-04	\$198,600	N/A
					USGOM	BP	Dec-04	Dec-07	\$182,500	\$198,600
Discoverer Spirit	ship *	2000	10,000	35,000	USGOM	Unocal	Sep-00	Sep-05	\$204,000	N/A
Deepwater Discovery	ship *	2000	10,000	30,000	Nigeria	ChevronTexaco	Jul-04	Oct-04	\$165,000	\$165,000
					Nigeria	ExxonMobil	Oct-04	Nov-04	\$170,000	\$165,000
Deepwater Frontier	ship *	1999	10,000	30,000	Brazil	Petrobras	Mar-04	Jan-06	\$145,000	\$158,000
Deepwater Millennium	ship *	1999	10,000	30,000	USGOM	Kerr-McGee	Jul-04	Sep-04	\$195,000	\$130,000
Deepwater Pathfinder	ship *	1998	10,000	30,000	E. Canada	Marathon	Jun-04	Sep-04	\$157,300	\$135,000
Deepwater Expedition (9)	ship *	1999	10,000	30,000	Brazil	Petrobras	Oct-99	Sep-05	\$135,000	N/A
Deepwater Horizon	semi *	2001	10,000	30,000	USGOM	BP	Sep-01	Sep-04	\$200,000	N/A
					USGOM	BP	Sep-04	Sep-05	\$165,000	\$200,000
Cajun Express	semi *	2001	8,500	25,000	USGOM	ChevronTexaco	Jul-04	Aug-04	\$150,000	\$ 90,000
						Dominion	Sep-04	Oct-04	\$125,000	\$150,000
					USGOM	Dominion	Oct-04	May-05	\$140,000	\$150,000
Deepwater Nautilus (4)	semi	2000	8,000	30,000	USGOM	Shell	Jun-00	Jun-05	\$201,800	N/A
Sedco Energy	semi *	2001	7,500	25,000	Nigeria	ChevronTexaco	May-03	Oct-04	\$186,400	\$181,400
Sedco Express (9)	semi *	2001	7,500	25,000	Brazil	Petrobras	Jan-03	Aug-04	\$125,000	\$110,000
OTHER DEEPWATER (15)										
Deepwater Navigator	ship *	2000	7,200	25,000	Brazil	Petrobras	Jul-03	Aug-04	\$ 94,300	\$ 99,300
Discoverer 534	ship *	1975/1991	7,000	25,000	India	Reliance	Dec-03	Sep-04	\$110,000	\$110,000
Discoverer Seven Seas	ship *	1976/1997	7,000	25,000	India	ONGC	Feb-04	Feb-07	\$125,000	\$125,000
Transocean Marianas	semi	1998	7,000	25,000	USGOM	Kerr-McGee	May-04	Aug-04	\$ 85,000	\$ 75,000
					USGOM	Nexen	Aug-04	Oct-04	\$ 90,000	\$ 85,000
Sedco 707 (9)	semi *	1976/1997	6,500	25,000	Brazil	Petrobras	Feb-04	Nov-05	\$100,000	\$100,000
Jack Bates (9)	semi	1986/1997	5,400	30,000	UKNS		Aug-04	planned mobilization to Australia		\$125,000
					Australia	Santos	Sep-04	Oct-04	\$125,000	\$125,000
Peregrine I (5)	ship *	1996	5,280	25,000	Brazil		Apr-04	idle		\$ 70,000
Sedco 709	semi *	1977/1999	5,000	25,000	Nigeria		Jul-04	planned 45-day shipyard stay		\$150,000
M.G. Hulme, Jr. (6)	semi	1983/1996	5,000	25,000	Nigeria	Total	Aug-04	Sep-04	\$ 85,000	\$125,000
Transocean Richardson	semi	1988	5,000	25,000	Ivory Coast	CNR	Oct-03	Oct-05	\$ 85,000	\$ 45,000
Jim Cunningham	semi	1982/1995	4,600	25,000	Egypt		Jul-04	idle		\$ 67,500
Sedco 710 (9)	semi *	1983	4,500	25,000	Brazil	Petrobras	Oct-01	Oct-06	\$109,500	\$ 71,000
Transocean Rather	semi	1988	4,500	25,000	Angola	ChevronTexaco	Jun-04	Aug-04	\$ 95,000	\$ 99,000
Transocean Leader (10)	semi	1987/1997	4,500	25,000	Norway		Jul-04	operations disrupted by labor strike		
					Norway	Statoil			\$173,500	\$107,500
Sovereign Explorer	semi	1984	4,500	25,000	Las Palmas		May-04	contract preparation/mobilization		\$ 85,000

					Trinidad	British Gas	Sep-04		Oct-04	\$ 65,000	\$ 85,000
					Venezuela	Statoil	Nov-04		Feb-05	\$ 65,000	\$ 65,000
					Trinidad	British Gas	Feb-05		Aug-05	\$ 65,000	\$ 65,000
OTHER HIGH SPECIFICATION (4)											
Henry Goodrich	semi	1985	2,000	30,000	E. Canada	Terra Nova	Feb-04		Feb-05	\$106,600	\$116,600
Paul B. Loyd, Jr.	semi	1987	2,000	25,000	UKNS	BP	Mar-04		Mar-05	\$120,000	\$107,500
					UKNS	BP	Mar-05		Mar-07	\$144,000	\$120,000
Transocean Arctic	semi	1986	1,650	25,000	NNS		Mar-04	shipyard program - contract preparation			\$200,000
					NNS	Statoil	Aug-04		May-06	\$168,000	
Polar Pioneer	semi	1985	1,500	25,000	NNS		Jul-04	operations disrupted by labor strike			
						Norsk Hydro	Jan-04			\$110,200	\$106,400
					NNS		Aug-04	21-day planned shipyard program			
					NNS	Statoil				\$170,000	\$110,200

Transocean Inc. Fleet

Updated : July 27, 2004

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| DYNAMICALLY POSITIONED = * |

RIG TYPE/NAME	FLOATER TYPE	YR. ENTERED SERVICE(1)	WATER DEPTH (FT.)	DRILLING DEPTH	LOCATION	CLIENT	CURRENT CONTRACT START/IDLE DATE	ESTIMATED(2) EXPIRATION	CURRENT CONTRACT DAYRATE (3)	PREVIOUS CONTRACT DAYRATE (3)
OTHER FLOATERS (25)										
Peregrine III	ship *	1976	4,200	25,000	USGOM			idle		N/A
Sedco 700	semi	1973/1997	3,600	25,000	E. Guinea	A. Hess	Oct-03	Dec-04	\$ 84,000	\$ 84,000
Transocean Legend	semi	1983	3,500	25,000	Brazil		May-04	idle		\$ 55,000
Transocean Amirante	semi	1978/1997	3,500	25,000	USGOM		Feb-02	idle		\$ 50,000
C. Kirk Rhein, Jr.	semi	1976/1997	3,300	25,000	USGOM		Mar-02	idle		\$ 63,500
Transocean Driller (9)	semi	1991	3,000	25,000	Brazil	Petrobras	Apr-04	Aug-04	\$ 52,000	\$ 55,000
Falcon 100	semi	1974/1999	2,400	25,000	USGOM		Sep-03	idle		\$ 42,500
Sedco 703	semi	1973/1995	2,000	25,000	Australia	ChevronTexaco	Jul-04	Aug-04	\$ 72,500	\$ 75,000
					Australia	Woodside	Aug-04	Sep-04	\$ 77,000	\$ 72,500
					Australia	Antrim	Sep-04	Oct-04	\$ 77,000	\$ 77,000
					Australia	Apache	Oct-04	Nov-04	\$ 73,700	\$ 77,000
					Australia	BHPB	Nov-04	Dec-04	\$ 75,000	\$ 73,700
Sedco 711	semi	1982	1,800	25,000	UKNS	Shell	Apr-04	Dec-04	\$ 45,100	\$ 43,000
Transocean John Shaw	semi	1982	1,800	25,000	UKNS	CNR	Jul-04	Aug-04	\$ 45,000	\$ 50,000
Sedco 712	semi	1983	1,600	25,000	UKNS		Nov-03	idle		\$ 47,700
Sedco 714	semi	1983/1997	1,600	25,000	UKNS	British Gas	Jun-04	Sep-04	\$ 55,000	\$ 44,500
					UKNS	British Gas	Oct-04	Dec-04	\$ 45,000	\$ 55,000
Actinia	semi	1982	1,500	25,000	Enroute			mobilization to India		\$ 44,000
Sedco 600	semi	1983	1,500	25,000	Russia	BP	Jul-04	Sep-04	\$ 60,000	\$ 52,000
Sedco 601	semi	1983	1,500	25,000	Indonesia	Santos	Jul-04	Sep-04	\$ 56,000	\$ 75,000
(11)					Indonesia	Santos	Sep-04	Oct-04	\$ 66,000	\$ 56,000
					Indonesia	Unocal	Oct-04	Dec-04	\$ 66,000	\$ 56,000
Sedneth 701	semi	1972/1993	1,500	25,000	Angola	ChevronTexaco	Nov-03	Oct-04	\$ 63,000	\$ 55,000
Sedco 702	semi	1973/1992	1,500	25,000	Australia		Apr-03	idle		\$ 80,000
Transocean Winner	semi	1983	1,500	25,000	NNS		Aug-02	idle		\$120,000
Transocean Searcher	semi	1983/1988	1,500	25,000	NNS		Jul-04	operations disrupted by labor strike		
						Statoil	Jul-03		\$103,800	\$105,800
					NNS	Statoil			\$120,000	\$103,800
Transocean Prospect	semi	1983/1992	1,500	25,000	UKNS		Oct-02	idle		\$ 98,000
Transocean Wildcat	semi	1977/1985	1,300	25,000	UKNS		Oct-01	idle		\$ 85,000
Transocean Explorer	semi	1976	1,250	25,000	UKNS		Jan-99	idle		\$145,000
J.W. McLean	semi	1974/1996	1,250	25,000	UKNS	ConocoPhillips	Jul-04	Nov-05	\$ 51,000	\$ 60,000
Sedco 704	semi	1974/1993	1,000	25,000	UKNS	ChevronTexaco	May-04	Sep-04	\$ 55,000	\$ 45,000
					UKNS	Venture	Sep-04	Oct-04	\$ 52,000	\$ 55,000
						Venture	Nov-04	Nov-04	\$ 47,000	\$ 52,000
						Venture	Dec-04	Jan-05	\$ 45,000	\$ 47,000
Sedco 706	semi	1976/1994	1,000	25,000	UKNS		Sep-03	idle		\$ 57,000

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DYNAMICALLY POSITIONED = *										

RIG TYPE/NAME	FLOATER TYPE	YR. ENTERED SERVICE(1)	WATER DEPTH (FT.)	DRILLING DEPTH	LOCATION	CLIENT	CURRENT CONTRACT START/IDLE DATE	ESTIMATED(2) EXPIRATION	CURRENT CONTRACT DAYRATE (3)	PREVIOUS CONTRACT DAYRATE (3)

JACKUPS (26)										
Interocean III		1978/1993	300	25,000	Egypt	GPC	May-03	Oct-04	\$ 38,000	\$ 39,000
Shelf Explorer		1982	300	20,000	E. Guinea	Marathon	Oct-03	Aug-04	\$ 58,000	\$ 72,000
							Oct-04	planned mobilization to SE Asia		
Transocean Comet		1980	250	20,000	Egypt	GUPCO	Oct-03	Oct-05	\$ 32,000	\$ 27,300
Transocean Mercury		1969/1998	250	20,000	Egypt	GUPCO	Dec-03	Sep-04	\$ 33,500	\$ 30,500
Transocean Nordic		1984	300	25,000	India	Reliance	Feb-04	Dec-04	\$ 57,800	\$ 72,100
Trident II		1977/1985	300	25,000	India	ONGC	May-03	May-06	\$ 60,000	\$ 34,900
Trident IV		1980/1999	300	25,000	Italy	ENI	Aug-04	Jul-05	\$ 57,500	\$ 59,900
Trident VI		1981	220	21,000	Cameroon		Jan-04	idle		\$ 53,200
							Sep-04	planned mobilization to SE Asia		
Trident VIII		1982	300	21,000	Cabinda	ChevronTexaco	Jul-04	Dec-04	\$ 43,000	\$ 37,500
Trident IX		1982	400	20,000	Vietnam	JVPC	Nov-03	Aug-04	\$ 56,300	\$ 65,250
					Vietnam	JVPC	Aug-04	Aug-05	\$ 60,000	\$ 56,300
Trident XII		1982/1992	300	25,000	India	ONGC	Nov-03	Nov-06	\$ 62,250	\$ 57,000
Trident XIV		1982/1994	300	20,000	Cabinda	ChevronTexaco	May-04	Apr-05	\$ 60,000	\$ 75,000
Trident 15		1982	300	25,000	Thailand	Unocal	Feb-03	Feb-05	\$ 53,500	\$ 70,000
Trident 16		1982	300	25,000	Veitnam	TruongSon	Jul-04	Aug-04	\$ 57,500	\$ 44,000
					Thailand	ChevronTexaco	Oct-04	Dec-04	\$ 60,000	\$ 53,000
Trident 17		1983	355	25,000	Vietnam	Petronas	May-04	Feb-06	\$ 57,500	\$ 62,000
Trident 20		2000	350	25,000	Caspian		Jul-04	Contract suspended pending repairs		\$ 90,000
					Caspian	Petronas	Nov-04	Apr-05	\$ 90,000	\$ 90,000
Ron Tappmeyer		1978	300	25,000	India	ONGC	Nov-03	Nov-06	\$ 62,250	\$ 50,100
Randolph Yost		1979	300	25,000	India	ONGC	Nov-03	Nov-06	\$ 60,750	\$ 64,000
D.R. Stewart		1980	300	25,000	Italy	ENI	Mar-03	Mar-05	\$ 51,000	\$ 35,500
G.H. Galloway		1984	300	25,000	Italy	ENI	Jul-04	Jul-05	\$ 51,000	\$ 48,000
Harvey H. Ward		1981	300	25,000	Malaysia	Talisman	Jul-04	Jul-05	\$ 46,350	\$ 45,000
Roger W. Mowell		1982	300	25,000	Malaysia	Talisman	Dec-02	Nov-04	\$ 45,000	\$ 54,000
					Malaysia	Talisman	Nov-04	Nov-05	\$ 46,350	\$ 45,000
J.T. Angel		1982	300	25,000	India		Jul-04	idle		\$ 50,000
							Sep-04	expected mobilization to SE Asia		
F.G. McClintock		1975	300	25,000	India	ONGC	Oct-02	Oct-04	\$ 50,000	\$ 55,000
C.E. Thornton		1974	300	25,000	India	ONGC	Jun-02	Aug-04	\$ 45,000	\$ 52,000
Jupiter		1981/1997	170	16,000	UAE		Sep-98	idle		

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RIG TYPE/NAME	FLOATER TYPE	YR. ENTERED SERVICE(1)	WATER DEPTH (FT.)	DRILLING DEPTH	LOCATION	CLIENT	CURRENT CONTRACT START/IDLE DATE	ESTIMATED(2) EXPIRATION	CURRENT CONTRACT DAYRATE (3)	PREVIOUS CONTRACT DAYRATE (3)
SELF-ERECTING TENDERS (4)										
Searex 9		1981	400	20,000	Congo		Apr-04	idle		\$ 42,000
Searex 10		1983/1994	450	21,000	Nigeria	ENI	Nov-03	Aug-04	\$ 44,000	\$ 43,000
							Aug-04	28-day planned shipyard program		
					Angola	ChevronTexaco	Oct-04	Oct-05	\$ 41,000	\$ 44,000
Charley Graves		1975	500	20,000	Malaysia	Premier	Jul-04	Sep-04	\$ 40,000	\$ 40,000
W.D. Kent		1977	400	20,000	Malaysia		Jan-03	idle		\$ 35,000
NON-U.S. DRILLING BARGES (4)										
Searex 4		1981/1989	21	25,000	Indonesia	Total	Aug-04	Aug-09	\$ 39,200	
Searex 6		1981/1991	25	25,000	Cameroon		Jul-02	idle		\$ 27,500
Searex 12		1982/1992	25	25,000	Nigeria		Jun-04	idle		\$ 49,000
Hibiscus (7)		1979/1993	25	16,000	Indonesia	Total	Jan-04	Jan-07	\$ 47,700	\$ 44,300
PLATFORM RIGS (1)										
Cliffs # 1		1988/98		18,000	China			idle		
OTHER (2)										
Joides Resolution (8) ship *		1978	27,000	30,000	Worldwide	IODP	May-04	May-05	\$ 66,000	\$ 88,750
Sedco 135D		1966/77/01	600		Brazil	SLB	Jun-01	Jun-09	\$ 28,500	

Footnotes:

- (1) Dates shown are the original service date and the date of the most recent upgrade, if any.
- (2) Expiration dates represent the company's current estimate of the earliest date the contract for each rig is likely to expire. Some rigs have two contracts in continuation, so the second line shows the estimated earliest availability. Many contracts permit the client to extend the contract.
- (3) Represents the full operating dayrate, although the average dayrate over the term of the contract will be lower and could be substantially lower. Does not reflect incentive programs which are typically based on the rig's operating performance against a performance curve.
- (4) The rig is leased from its owner, an unrelated third party, pursuant to a fully defeased lease arrangement.
- (5) Although originally constructed in 1982, this unit was substantially upgraded in 1996.
- (6) Accounted for as an operating lease as a result of the sale/leaseback transaction in November 1995.
- (7) Owned by a joint venture in which the company has a 75% interest.
- (8) Operated under a management contract with the rig's owner. The rig is currently engaged in scientific geological coring activities and is owned by a joint venture in which the company has a 50% interest. Dayrate indicated reflects 100% of contract rate.
- (9) Current contract provides for a bonus incentive opportunity not reflected in the stated current contract dayrate.
- (10) Dayrate reflects a base level to be paid over the estimated 450-day contract period. The rig will receive a dayrate higher than the stated base level when utilized in a water depth of greater than 2,000 feet.